

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,622	--	--	2,687	-654	38	-125	3,704	114	0
Hydrocarbon Gas Liquids	1,038	-20	143	74	-650	--	40	80	292	173
Natural Gas Liquids	1,038	-20	97	67	-620	--	40	80	292	150
Ethane	380	--	--	--	-184	--	4	--	88	104
Propane	358	--	72	45	-384	--	9	--	5	78
Normal Butane	121	--	29	15	-149	--	34	13	4	-36
Isobutane	62	--	-4	6	-5	--	1	47	0	13
Natural Gasoline	117	-20	--	0	102	--	-7	20	195	-8
Refinery Olefins	--	--	46	8	-30	--	1	--	--	23
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	44	6	-30	--	0	--	--	20
Normal Butylene	--	--	2	2	--	--	1	--	--	3
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	992	--	13	-423	-20	-7	503	80	-15
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	992	--	3	-633	-17	-9	291	24	39
Hydrogen	--	--	--	--	--	37	--	37	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	992	--	3	-633	-55	-9	253	24	39
Fuel Ethanol	--	908	--	--	-605	-55	-8	239	17	0
Renewable Fuels Except Fuel Ethanol	--	85	--	3	-28	--	-1	15	7	39
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	0	-7	--	5	-11	53	-54
Motor Gasoline Blend Comp. (MGBC)	--	0	--	10	216	-3	-3	223	3	0
Reformulated	--	0	--	--	77	-19	1	57	0	0
Conventional	--	0	--	10	139	16	-4	166	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,367	51	109	58	16	--	38	4,534
Finished Motor Gasoline	--	4	2,466	0	18	58	-13	--	8	2,552
Reformulated	--	--	328	--	--	27	--	--	--	355
Conventional	--	4	2,138	0	18	31	-13	--	8	2,196
Finished Aviation Gasoline	--	--	1	0	1	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	237	0	28	--	5	--	1	259
Kerosene	--	0	4	--	0	--	0	--	0	4
Distillate Fuel Oil	--	0	1,081	7	133	--	20	--	3	1,199
15 ppm sulfur and under	--	0	1,081	7	131	--	19	--	0	1,200
Greater than 15 ppm to 500 ppm sulfur	--	0	3	0	3	--	1	--	1	4
Greater than 500 ppm sulfur	--	0	-3	0	--	--	0	--	2	-5
Residual Fuel Oil	--	--	34	6	-18	--	0	--	5	17
Less than 0.31 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	2	-9	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	21	4	-9	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	31	5	-3	--	0	--	--	33
Naphtha for Petro. Feed. Use	--	--	19	2	-3	--	0	--	--	19
Other Oils for Petro. Feed. Use	--	--	12	2	0	--	0	--	--	14
Special Naphthas	--	--	0	0	1	--	0	--	--	1
Lubricants	--	--	6	7	7	--	0	--	7	14
Waxes	--	--	1	1	--	--	0	--	1	0
Petroleum Coke	--	--	180	1	-26	--	-1	--	10	147
Marketable	--	--	133	1	-26	--	-1	--	10	100
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	173	23	-33	--	7	--	3	154
Still Gas	--	--	138	--	--	--	--	--	--	138
Miscellaneous Products	--	--	15	--	0	--	0	--	0	15
Total	2,660	976	4,510	2,825	-1,619	75	-75	4,286	524	4,692

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.